

COMMONWEALTH OF MASSACHUSETTS
DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY

FIRST SET OF INFORMATION REQUESTS OF THE DEPARTMENT OF
TELECOMMUNICATIONS AND ENERGY TO KEYSpan ENERGY DELIVERY

D.T.E. 05-40

Respondent: Theodore Poe, Jr.

Date: August 2, 2005

Information Request DTE 1-19

- Q. A. For each year of the currently approved Forecast and Supply Plan (DTE 01-105), please present, in tabular and graphic format, the increases in demand for each of the Companies' customer classes.
- B. Referring to Exhibit TEP-2, to what factors does the Company attribute the increase in demand from 2004/2005 to 2008/2009.
- A. A. Please refer to the attached table and chart. The table was presented as Chart III-B-5 in the Company's D.T.E. 01-105 filing, and it presents the gross and net annual load additions by customer class forecasted by the Company at the time of the filing. The attached chart is a graphical representation of the net annual load additions by customer class from Chart III-B-5.
- B. The increase in demand from 2004/2005 to 2008/2009 in Exhibit TEP-2 is based on the Company's latest annual forecast of sendout requirements. The Company attributes the increase in demand primarily to increases in population and households and increases in employment in the Company's service territories.

**KeySpan Energy Delivery
Demand Projections**

**Base Case
2002-2006
(BBtu)**

TOTAL ANNUAL LOAD ADDITIONS (2002-2006)
2001 FORECAST

	2002	2003	2004	2005	2006	Total	Annual Average
GROSS ANNUAL ADDITIONS							
Residential	1872	1849	1813	1797	1644	8,975	1,795
Apartment	373	359	335	334	306	1,707	341
Commercial/Industrial	2105	2536	2453	2333	2121	11,548	2,310
Traditional Total	4,350	4,744	4,601	4,464	4,071	22,230	4,446
Natural Gas Vehicles	190	459	623	454	636	2,362	472
Seasonal Firm Contracts	0	0	0	0	0	0	0
TOTAL GROSS	4,540	5,203	5,224	4,918	4,707	24,592	4,918
NET ANNUAL ADDITIONS							
Residential	1402	1539	1320	1212	994	6,467	1,293
Apartment	319	340	276	260	222	1,417	283
Commercial/Industrial	1,454	2,188	1,963	1,807	1,631	9,043	1,809
DSM Reduction	(413)	(527)	(532)	(633)	(742)	(2,847)	(569)
Traditional Total	2,762	3,540	3,026	2,646	2,105	14,080	2,816
Natural Gas Vehicles	190	459	623	454	636	2,362	472
Seasonal Firm Contracts	(2,142)	(476)	(361)	(171)	0	(3,150)	(630)
TOTAL NET	811	3,523	3,289	2,929	2,741	13,292	2,658

**KeySpan Energy Delivery
Net Annual Load Additions**

